

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

COMMISSIONERS OF THE LAND OFFICE

03/23/2022 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 04/04/2022

TR #	RESULT	COUNTY	NET ACRES	BIDDER/LEGAL DESCRIPTION	PRICE BONUS	PER ACRE
1	AWARDED	Blaine	160.00	TRIAD ENERGY INC SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	\$664,160.00	\$4,151.00
2	AWARDED	Blaine	160.00	TRIAD ENERGY INC SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	\$664,160.00	\$4,151.00
3	AWARDED	Canadian	40.00	CITIZEN ENERGY III, LLC W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	\$66,000.00	\$1,650.00
4	AWARDED	Canadian	80.00	CITIZEN ENERGY III, LLC NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	\$20,000.00	\$250.00
5	AWARDED	Canadian	80.00	CITIZEN ENERGY III, LLC SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	\$20,000.00	\$250.00
6	AWARDED	Canadian	4.45	CITIZEN ENERGY III, LLC All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	\$8,900.00	\$2,000.00
7	AWARDED	Canadian	80.00	CITIZEN ENERGY III, LLC SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	\$132,000.00	\$1,650.00
8	NO BIDS	Canadian	80.00	NO BIDS NW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	\$0.00	\$0.00
9	NO BIDS	Canadian	40.00	NO BIDS W/2 SW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	\$0.00	\$0.00
10	AWARDED	Canadian	40.00	CITIZEN ENERGY III, LLC E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	\$34,000.00	\$850.00
11	REJECTED	Canadian	40.00	CITIZEN ENERGY III, LLC W/2 NW/4, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	\$4,000.00	\$100.00
12	REJECTED	Canadian	65.00	CITIZEN ENERGY III, LLC N/2 SW/4; SW/4 SW/4; 10 acres more or less off the West end of the West end of NW/4 SE/4, Beginning at Southwest corner thereof and running along the Center of the Channel of the Canyon in a Northeast direction to North line thereof, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	\$6,500.00	\$100.00
13	REJECTED	Cimarron	40.00	WEINKAUF PETROLEUM INC SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	\$3,000.00	\$75.00
14	AWARDED	Cleveland	80.00	WHITEACRE MINERALS LLC N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	\$8,320.00	\$104.00
15	REJECTED	Cleveland	100.00	WHITEACRE MINERALS LLC W/2 NE/4; W/2 W/2 NE/4 NE/4; W/2 W/2 SE/4 NE/4 (All M.R.), Sec. 28-06N-01WIM	\$20,700.00	\$207.00
16	AWARDED	Dewey	40.00	CALM FORTH WORTH VENTURES LLC N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	\$201,000.00	\$5,025.00
17	AWARDED	Dewey	160.00	STAGHORN PETROLEUM II, LLC NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	\$343,040.00	\$2,144.00
18	AWARDED	Dewey	156.87	STAGHORN PETROLEUM II, LLC E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	\$336,329.00	\$2,144.00
19	AWARDED	Dewey	160.00	CALM FORTH WORTH VENTURES LLC SE/4 (All M.R.), Sec. 16-17N-17WIM	\$300,100.00	\$1,875.63
20	REJECTED	Dewey	160.00	NWR MINERAL PARTNERS LLC SW/4 (All M.R.), Sec. 16-17N-17WIM	\$3,235.20	\$20.22
21	REJECTED	Dewey	160.00	NWR MINERAL PARTNERS LLC SW/4 (All M.R.), Sec. 28-17N-17WIM	\$3,235.20	\$20.22
22	AWARDED	Dewey	80.00	NWR MINERAL PARTNERS LLC NE/4 (1/2 M.R.), Sec. 29-18N-17WIM	\$400.00	\$5.00
23	AWARDED	Dewey	40.00	NWR MINERAL PARTNERS LLC S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	\$4,808.80	\$120.22
24	REJECTED	Dewey	80.00	NWR MINERAL PARTNERS LLC NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	\$400.00	\$5.00

25	<u>AWARDED</u>	Ellis	60.00	J. KIRK ARY W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	\$51,300.00	\$855.00
26	<u>REJECTED</u>	Ellis	160.00	NWR MINERAL PARTNERS LLC NW/4 (All M.R.), Sec. 36-19N-24WIM	\$19,235.20	\$120.22
27	<u>AWARDED</u>	Ellis	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	\$62,862.40	\$1,571.56
28	<u>AWARDED</u>	Ellis	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	\$62,862.40	\$1,571.56
29	<u>AWARDED</u>	Ellis	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	\$251,449.60	\$1,571.56
30	<u>AWARDED</u>	Ellis	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	\$251,449.60	\$1,571.56
31	<u>AWARDED</u>	Ellis	108.61	JENKINS & WALKER ENERGY PARTNERS, LLC NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	\$120,557.10	\$1,110.00
32	<u>AWARDED</u>	Ellis	40.00	R K PINSON & ASSOCIATES (TX) LLC W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	\$105,120.00	\$2,628.00
33	<u>AWARDED</u>	Ellis	40.00	R K PINSON & ASSOCIATES (TX) LLC N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	\$105,120.00	\$2,628.00
34	<u>REJECTED</u>	Ellis	40.00	NWR MINERAL PARTNERS LLC W/2 NE/4 (1/2 M.R.), Sec. 25-20N-25WIM	\$3,235.20	\$80.88
35	<u>REJECTED</u>	Ellis	80.00	NWR MINERAL PARTNERS LLC NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	\$1,617.60	\$20.22
36	<u>REJECTED</u>	Ellis	40.00	NWR MINERAL PARTNERS LLC N/2 SE/4 (1/2 M.R.), Sec. 25-20N-25WIM	\$808.80	\$20.22
37	<u>AWARDED</u>	Grady	40.00	CITIZEN ENERGY III, LLC E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	\$60,000.00	\$1,500.00
38	<u>NO BIDS</u>	Jackson	20.00	NO BIDS NW/4 NE/4 (1/2 M.R.), Sec. 32-01S-24WIM	\$0.00	\$0.00
39	<u>NO BIDS</u>	Jackson	40.00	NO BIDS NE/4 NW/4 (All M.R.), Sec. 32-01S-24WIM	\$0.00	\$0.00
40	<u>REJECTED</u>	Jackson	80.00	JOHN ANWESEN S/2 NE/4 (All M.R.), Sec. 33-01S-24WIM	\$800.00	\$10.00
41	<u>AWARDED</u>	Jackson	126.00	LINCOLN LAND & TITLE LLC Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM (All M.R.), Sec. 13-02S-24WIM	\$9,757.44	\$77.44
42	<u>AWARDED</u>	Kay	160.00	IRONBARD EXPLORATION LLC NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry, Mississippian and Simpson Formations (All M.R.), Sec. 33-25N-01WIM	\$4,160.00	\$26.00
43	<u>REJECTED</u>	Lincoln	160.00	TERZAN ENERGY LLC NE/4 (All M.R.), Sec. 16-14N-03EIM	\$800.00	\$5.00
44	<u>AWARDED</u>	Lincoln	154.40	TERZAN ENERGY LLC Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	\$9,500.00	\$61.53
45	<u>AWARDED</u>	Pittsburg	70.00	CALYX ENERGY III LLC S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	\$22,190.00	\$317.00

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